13.02.2017

Dear Partners,

Please be advised that the auctions regarding the unbundled capacities offered at the interconnections points:

- **Ruse – Giurgiu BG> RO (cod EIC: 21Z0000000002798**, **cod GMOIS: PM0298)** and
- **Ruse – Giurgiu RO > BG (cod EIC: 21Z0000000002798, cod GMOIS: SM1176D0)**

for the firm monthly unbundled capacity for the month of MARCH of gas year 2016/2017 have been registered at the Regional Booking Platform (RBP).

 The available monthly unbundled firm capacities are:
- **in the BG> RO flow direction: 20.944.141 KWh/d (25°C/0°C), and**
- **in the RO> BG flow direction: 1.622.000 KWh/d (25°C/0°C).**

The auction publications regarding the offered capacities are available on the RBP Portal.

Network Users shall be entitled to participate in the auction, if, till 10:00 (UTC), **17 February 2017:**

A. has completed the registration at the RBP application.

 The registration is accepted if the applicant:

1) has filled in the 'Network User Registration Form', has duly signed and has sent the scanned version to the e-mail address rbp@fgsz.hu, and has sent two original copies to FGSZ Ltd. (H-8600 Siófok, Tanácsház u. 5.), as well as

2) has filled in and duly signed the *Network user membership agreement for the usage of the regional booking platform* – has sent the scanned version to the e-mail address rbp@fgsz.hu and has sent two originals to FGSZ Ltd. (H-8600 Siófok, Tanácsház u. 5.). In addition the applicant must send the list of persons who are entitled to represent the applicant company. A valid digital certificate issued by a trusted provider must be registered for each RBP user, which must be submitted within the 'Network User Registration Form'. We mention that the digital certificates already used in the Transgaz's informatic platform (GMOIS) cannot be used in the RBP application.

B. has fulfilled the registration conditions mentioned in the ANRE Order no. 88/22.11.2016 on measures for transmission capacity booking at the interconnection points between the Romanian Gas Transmission System and the Gas Transmission Systems of EU Member States neighboring Romania

C.   has submitted the auction security to both TSOs. Along with submitting the auction security, the network user has to declare how to divide the credit line between the two parallel running monthly auctions (**BG> RO** direction and **RO > BG** direction).

D. the opening time of the auctions for the unbundled capacity shall start on **20.02.2017** at 07.00 (UTC), which shall mean 09.00 o'clock in Hungary (CET) and 10.00 o'clock in Romania and Bulgaria (EET). In an auction the Network Users may submit bids for the required capacity in subsequent auction rounds applying pre-determined price steps (ascending clock auction). With regard to the auction process, further information can be found in the ['Operational Rules of the Regional Booking Platform'](#) and in the ['User Manual for the Bidder Role'](#).

Regarding the mentioned interconnection points the reserve prices of Transgaz published in the auction announcements shall be the capacity fees stipulated by Order of the President of the National Energy Regulatory Authority no. 39/10.08.2016 published in the Romanian Official Journal nr. 617/11.08.2016, Part I, expressed in GCV-based lei/kWh/d/month at the 25°C/0°C reference temperature, covering all the hours of the service period. Price steps mean the auction premium on top of the reserve price, expressed in a percentage of the reserve price.

Network Users with a winning bid in the auction are obliged to pay the capacity fee related to the obtained capacity, the eventual auction premium calculated on the basis of the underlying price step and if applicable, the volumetric fee for the transmitted gas quantities.

After the capacity auction is closed, the allocated capacities will be registered in the Contract module of Transgaz' informatics platform (GMOIS).

Should you have any questions regarding the auctions, please do not hesitate to contact us at rbp@fgsz.hu or [rbp@transgaz.ro.](mailto:rbp@transgaz.ro)

Yours sincerely,

SNTGN Transgaz SA